COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

DELTA NATURAL GAS COMPANY, INC.)
APPLICATION FOR ADJUSTMENT OF)
RATES UNDER PURCHASED GAS) CASE NO. 8528-C
ADJUSTMENT CLAUSE)

ORDER

On December 14, 1982, this Commission issued its Order in Case No. 8528, approving certain adjustments in the rates of Delta Natural Gas Company, Inc., ("Delta") and providing under certain conditions for the further adjustments of rates when the wholesale cost of gas is increased or decreased or refunds are received.

On February 11, 1983, Delta notified the Commission that its wholesale cost of gas would be increased by two of its suppliers, and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with the Commission.

After reviewing the notice filed in this case and being advised, the Commission is of the opinion and finds that:

1. On January 31, 1983, Delta received notification from one of its suppliers, Columbia Gas Transmission Corporation ("Transmission"), of an increase in the wholesale cost of gas effective March 1, 1983.

- 2. Effective March 1, 1983, Delta's subsidiary Laurel Valley Pipe Line Company ("Laurel Valley") will experience an increase in the wholesale cost of gas it purchases locally from the Weaver-Hamilton partnership.
- 3. Delta's notice of February 11, 1983, set out certain revisions in rates which Delta proposed to place into effect, said rates being designed to pass on the wholesale increase in price from its suppliers in the amount of \$299,693 or 5.42 cents per Mcf.
- 4. Delta's notice of February 11, 1983, does not provide the Commission with the 20-day notice as required by statute. Therefore, the proposed rates should become effective on and after March 3, 1983.
- 5. Delta's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8528 dated December 14, 1982, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after March 3, 1983, subject to refund.

IT IS THEREFORE ORDERED that the rates in Appendix A be and they hereby are approved, effective for gas supplied on and after March 3, 1983, subject to refund.

IT IS FURTHER ORDERED that within 30 days after the date of this Order, Delta shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 1st day of March, 1983.

PUBLIC SERVICE COMMISSION

Chairman Shulle

Chairman Shulle

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Vice Chairman

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ATTEST:

Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 8528-C March 1, 1983.

The following rates and charges are prescribed for the customers in the areas served by Delta Natural Gas Company, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the date of this Order.

RATE SCHEDULE G - GENERAL SERVICE

APPLICABILITY:

Applicable within all service areas served by Delta, namely: Owingsville, Sharpsburg, Bath County, Camargo, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Madison County, Stanton, Clay City, Powell County, Garrard County, Berea, Salt Lick, Midland, Nicholasville, Wilmore, Jessamine County, Jeffersonville, Clearfield, Farmers, Rowan, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm--with the reasonable limits of the company's capability to provide such service.

RATES:

General Service --

Monthly Customer Charge - \$2.90 per delivery point per month.

1 - 5,000 Mcf 5,001 - 10,000 Mcf Over - 10,000 Mcf 5.5974 per Mcf 5.3474 per Mcf

Interruptible--

1	_	5,000	Mcf	\$5.5974	per	Mcf
5,001	-	10,000	Mcf	\$5.3474		
Over	_	10,000	Mcf	\$5.0974		

PURCHASED GAS ADJUSTMENT

Delta Natural Gas Company

Applicable to all rate schedules.

The base rate for purchased gas for the future application of this Purchased Gas Adjustment Clause is:

Supplier	Rate/Mcf or DTH		
Columbia Gas Transmission Corporation			
Rate Schedule CDS			
Demand (DTH) Commodity (DTH)	\$4.74 4.5788		
Rate Schedule SGS (DTH) Columbia LNG Corporation	4.8905 6.0801*		
*Includes Transporation Charge of	\$0.4701		
Tennessee Gas Pipeline Company Gas Rate (DTH)	\$3.4199 0.8365		
Graham-Michaelis Corporation	\$2.00		
Flat Lick Evans Wisehoff Hall-Martin Goff Weaver Martin Energy Company Laurel Valley Wiser Oil Company Al J Keyser L P Energy Storage CN Operating Company Welch Bros.	\$0.35 0.96 1.41 0.40 0.40 1.87 1.75 3.4700 3.5909 2.6125 2.00 1.001 2.00 2.59		